Department of Energy
Richland Operations Office
P.O. Box 550
Richland, Washington 99352

04-AMRC-0010

MAR 12 2004

Mr. R. G. Gallagher, President
and Chief Executive Officer
Fluor Hanford, Inc.
Richland, Washington 99352

Dear Mr. Gallagher:

CONTRACT NO. DE-AC06-96RL13200 - NOTIFICATION REQUIREMENT FOR PLANNED OUTAGES ON THE 230 KV TRANSMISSION LINES

The Bonneville Power Administration (BPA) has determined that the Hanford Site 230 kV transmission lines are significant equipment supporting the operations of the Energy Northwest Columbia Generating Station. The 230 kV transmission lines run from BPA's Midway substation in the Riverlands area of the Hanford Site near the Vernita Bridge east along the 100 Areas, south to Route 11-A, west along Route 11-A continuing west back to BPA's Midway substation. In order to support the Operating Agreement between the BPA and Energy Northwest, BPA has requested that the Hanford Site participate in BPA's outage planning process for all planned outages on the 230 kV lines. Planned outages will need to be identified and run through a monthly BPA process that is always looking out 45 days prior to the start of a month. Fluor Hanford, Inc. is under contract to operate and maintain the onsite electrical transmission and distribution system. Contract Section C.4.2 states, "Interface with the BPA to ensure that electrical power and transmission related needs are met." Your company will need to notify BPA at least 45-days prior to the month that an outage is planned. All site operations must be made aware of the advanced notification requirement and factor it into their planning activities. This letter serves to notify your company of this planning requirement.

If you have any questions you may call me or your staff may call

Sincerely,

Keith A. Klein
Manager

cc: